Form for filing Rate Schedules For All Territory Served Community, Town or City E.R.C. NO. 3 2nd Revised SHEET NO. 1 CANCELLING E.R.C. NO. \_\_\_\_\_3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revised SHEET NO. 1 CLASSIFICATION OF SERVICE (I) RATE Residential and Small Power - Schedule RSP PER UNIT Applicability: Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service Single phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Customer Charge \$4.70 Per Meter Energy Charge (for all KWH) 3.708c per KWH Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$57.45 is required, payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnection service less the value of materials returned to stock. The cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Energy Regulatory Commission DATE EFFECTIVE April 18, 1980 ATE OF ISSUE TITLE President ISSUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7592

dated April 18, 1980

	For All Territor	w Sarvad
orm for filing Rate Schedules	Community, Town	
	E.R.C. NO. 3	
		CHEET NO. 1
leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. N	
lame of Issuing Corporation	Substitute	
	Original	HEET NO
CLASSIFICATION OF SE	RVICE (I)	
Residential and Samll Power - Schedule RSP		RATE PER UNIT
Applicability:  Available to all members of the Cooperative requiring not more than 25 KVA of transformer capa subject to the established rules and regulations of Character of Service:  Single phase 60 Hertz at 120/240 volts alterwhere available three-phase 60 hertz at 120/240 vocurrent.	of the Cooperative.	C5-80
Monthly Rate: Customer Charge Energy Charge (for all KWH)		\$4.42 per meter .03466 per KJ
Minimum Charge:  The monthly customer charge. For temporary minimum charge of \$53.04 is required, payable at t for service.	or season service a he time of request	
Temporary Service:  Temporary service shall be supplied in according foregoing rate except that the consumer shall pay foregoing charges the total cost of connecting and service less the value of materials returned to st may require a deposit, in advance, or the full amount of the following the cost of connection in the cost of cost of connection in the cost of connection in the	in addition to the disconnecting ock. The cooperative unt of the estimated	
Energy	HECKED Regulatory Commission  UV 5 1979  TES AND TARFES	
TE OF ISSUE 3-1-79 DATE EI	FFECTIVE 10/1/7	79
SUED BY Hansford T. Moyer TITLE	President	
Name of Officer sued by authority of an Order of the Energy Regular se No. 7410 dated 10/1/7		1. 19

of for filing Rate Schedules	For All Territory Served Community, Town or City	
	E.R.C. NO. 3	
ming-Mason Rural Electric Cooperative Corp.	2nd Revised SHEET NO. 1  CANCELLING E.R.C. NO. 3  1st Revised SHEET NO. 1	
CLASSIFICATION OF	SERVICE (I)	
Residential and Small Power - Schedule RSP	RATE PER UNIT	
Fuel Adjustment Clause:		
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH olesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% twelve month moving average of such losses. Subject to all other Applicable provisions as Terms of Payment:  The above rates are net and are due on the month, the gross rates being 10% higher. In monthly bill is not paid within 15 days from the gross rates shall apply.	WH as billed by the r line losses. The and is based on a This Fuel Clause is set out in 807 KAR 50:075.	
This schedule Supersedes Schedule RSP Cas	se No. 7410	
E	CHECKED  nergy Regulatory Commission  MAY 9 1980  Slectures  RATES AND TARIFFS	
TED BY Hansford T. Moyer TITI	E President	

m for filing Rate Schedules	For All Territ	AND A SPECIAL PARTIES AND ADDRESS OF THE PROPERTY OF THE PROPE
	Community, To	own or City
	5. R.O. NO. 3	± 7 Be-1870/ARRANGER TOWN - FOLIAGE - 1903 - 1903
		SHEET NO. 1A
eming-Mason Rural Electric Cooperative Corp.	CANCELLING E % C	3
me of Issuing Corporation	Substitute Original	SHEET NO. 1A
CLASSIFICATION OF S	SERVICE	(I)
sidential and Small Power - Schedule RSP	e Ministration (Ministration of Section Control of Cont	RATE PER UNIT
el Adjustment Clause:	Portofrika die Belgeer van de Sterregestrikken betreen de Produkter de Sterreges bedyndere	•
The above rate may be increased or decreased a equal to the fuel adjustment amount per KWH as	billed by the	PX-80
olesale Power Supplier plus an allowance for lin lowance for line losses will not exceed 10% and		
elve month moving average of such losses. This		
oject to all other Applicable provisions as set		5.
		i
		5
rms of Payment:  The above rates are net and are due on the	-	** ** ** ** ** ** ** ** ** ** ** ** **
rms of Payment:  The above rates are net and are due on the and the gross rates being 10% higher. In the	event the current	* * * * * * * * * * * * * * * * * * *
rms of Payment:	event the current	
The above rates are net and are due on the anth, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the e gross rates shall apply.	event the current late of the bill	
rms of Payment:  The above rates are net and are due on the another, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the orthogonal controls.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	es e des comments de la commentación de management de despresarios de despresa
The above rates are net and are due on the ath, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	es e de l'assault de la le l'assault de la
The above rates are net and are due on the ath, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the ath, the gross rates being 10% higher. In the athly bill is not paid within 15 days from the gross rates shall apply.	event the current late of the bill	
The above rates are net and are due on the anth, the gross rates being 10% higher. In the anthly bill is not paid within 15 days from the errors rates shall apply.  This schedule Supersedes Schedule RSP 12/6/2009	event the current late of the bill	to the country of the
The above rates are net and are due on the neth, the gross rates being 10% higher. In the nethly bill is not paid within 15 days from the errors rates shall apply.  This schedule Supersedes Schedule RSP 12/6/	Regulatory Commission	
The above rates are net and are due on the onth, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the errors are shall apply.  This schedule Supersedes Schedule RSP 12/6/	event the current late of the bill	The state of the s
The above rates are net and are due on the neth, the gross rates being 10% higher. In the nethly bill is not paid within 15 days from the gross rates shall apply.  This schedule Supersedes Schedule RSP 12/6/	Regulatory Commission	The state of the s
The above rates are net and are due on the neth, the gross rates being 10% higher. In the nethly bill is not paid within 15 days from the errors rates shall apply.  This schedule Supersedes Schedule RSP 12/6/	Regulatory Commission	
The above rates are net and are due on the inth, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the ergoss rates shall apply.  This schedule Supersedes Schedule RSP 12/6/2	event the current late of the bill  78  Regulatory Commission  1979  Les AND LARGES	
The above rates are net and are due on the onth, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the e gross rates shall apply.  This schedule Supersedes Schedule RSP 12/6/	event the current late of the bill  8  Regulatory Commission  1979  Les ANII TARRES	/1/79
The above rates are net and are due on the onth, the gross rates being 10% higher. In the onthly bill is not paid within 15 days from the de gross rates shall apply.  This schedule Supersedes Schedule RSP 12/6/2	event the current late of the bill  8  1979  LAND AREES  EFFECTIVE  10	/1/79

orm for filing Rate Schedules	For All Territory Se	
		or drug
	E.R.C. NO. 3	
1	2nd Revised SH	EET NO. 2
leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.	
same of resuring corporation	1st Revised SHI	ET NO2
CLASSIFICATION OF SI	ERVICE (I)	
Small General Service - Schedule SGS		PER UNIT
Applicability:  Available to all members of the Cooperative f requiring 30 KVA to 112.5 KVA transformer capacit to the established rules and regulations of the C	y. All use is subject	
Character of Service: Single-phase 60 Hertz alternating current, or phase 60 Hertz alternating current, at the Cooper voltage levels.		meet vois sõomagaddas vaja-raja
Monthly Rate: Customer Charge Demand Charge per billing kw Energy Charge (for all Kwh)		\$35.45 per met 4.75 per KW 1.785¢ per K
Determination of Billing Demand:  The billing demand shall be the maximum average by the consumer for any period of fifteen consecuments for which the bill is rendered, as indicated mand meter.	tive minutes during the	entere de la constitución de la
	to measure such power icate that the power 85%, the demand for or recorded by the	
by_	RATES AND TARIFFS	
SUED BY Hansford T. Moyer TITLE	President	1980
Name of Officer sued by authority of an Order of the Energy Regula	story Commission of Ky.	fn

Form for fi	ling Rate	Schedules
-------------	-----------	-----------

For All Territory Served Community, Town or City E.R.C. NO. 3 1st Revised SHEET NO. 2 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Substitute Name of Issuing Corporation Original SHEET NO. 2 CLASSIFICATION OF SERVICE (I) RATE Small General Service - Schedule SGS PER UNIT Applicability: Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge \$33.13 per Meter Demand Charge per Billing KW 4.42 per KW Energy Charge (for all KWH) .01670 per KWH I Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor. CHECKED Energy Regulatory Commission NOV 5 19/9 10/1/79 3-1-79 DATE EFFECTIVE DATE OF ISSUE Hansford T. Moyeryer TITLE President Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7410 dated 10/1/79

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	E.R.C. NO. 3
	2nd Revised SHEET NO. 2A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO. 3
Name of Issuing Corporation	1st Revised SHRET NO. 2A
CLASSIFICATION OF SER	WICE (I)
Small General Service - Schedule SGS	RATE PER UNIT
	lieu of the monthly r service.  nce with the foregoing n to the foregoing ting service less the tive may require a imated bill for onnection.  y an amount per billed by the losses. and is based The fuel clause is
byF	MAY 9 1980 RATES AND TARIFFS

DATE OF ISSUE 9-6	79- 7 5-1-80 DAT	TE EFFECTIVE April 18, 1980
ISSUED BY Hans	sford T. Moyer TI	TE EFFECTIVE April 18, 1980 TIE President
Name of Of	ficer	
Issued by authority of an	order of the Energy Reg	gulatory Commission of Ky. in
Case No. 7592	dated April	18, 1980

form for filing Kate Schedules	Community, Town or City
	E.R.C. NO. 3
	1st Revised SHEET NO. 2A
Fleming-Mason Rural Electric Cooperative Corp	
Name of Issuing Corporation	Original SHEET NO. 2A
CLASSIFICATION	OF SERVICE (I)
Small General Service - Schedule SGS	RATE PER UNIT
Minimum Charge:  The monthly customer charge. For temporary minimum charge of \$397.56 per annum is required customer charge, payable at the time of required to the time of required to the time of required to the consumer shall payable at the consumer shall pay going charges the total cost of connecting and less the value of materials returned to stock require a deposit, in advance, or the full after service, including the cost of connections.  Fuel Adjustment Clause  The above rate may be increased or decreased. The above rate may be increased or decreased. The Wholesale Power Supplier plus an allowant the allowance for line losses will not exceed on a twelve month moving average of such loss subject to all other applicable provision as the consumption of the consumer charge.	red in lieu of the monthly est for service.  accordance with the fore- y in addition to the fore- nd disconnecting service k. The Cooperative may mount of the estimated bill n and disconnection.  eased by an amount per KWH as billed by ce for line losses. d 10% and is based ses. This Fuel Clause is
	CHECKED Energy Regulatory Commission  MOV 5 1979  by Blechmand
ATE OF ISSUE 3-1-79	DATE EFFECTIVE 10/1/79
	MATERIAL SALES AND ALLES A

dated

Case No.

orm for filing Rate Schedules	For All Territory Served Community, Town or City
	E.R.C. NO.
	2nd Revised SHEET NO. 2B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO. 3
Name of Issuing Corporation	lst Revised SHEET NO. 2B
CLASSIFICATION OF S	ERVICE (I)
Small General Service - Schedule SGS	RATE PER UNIT
Energ	shall be owned and  primary line voltage ent of the Cooperative's unless otherwise ng, pole lines and other n the load side of the the Consumer.  Ion voltage, a discount arst day of each month, the current monthly bill bill the gross rates
by	RATES AND TARIFFS
SSUED BY Hansford T. Moyer TITLE  Name of Officer	EFFECTIVE April 18, 1980 President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Form for filing Rate Schedules	For All Territory Community, Town	
	E.R.G. NO	
	lst Revised \$1	EET NO 2B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. M Substitute	3
Name of Issuing Corporation		FEET NO. 2B
CIASSIFICATION OF SER	VICE (I)	Andrewskie werden verwerken der
Small General Service - Schedule SGS	, difference de como acomo montro en responsación de la montra de medica de la como de la como de la como de l	RATE PER UNIT
Service Provisions:	men et som en men en fart et det en	A STATE OF THE PARTY OF THE PAR
1. Delivery Point. If service is furnished the delivery point shall be the metering point unlified in the contract for service. All wiring, polelectric equipment on the load side of the delivery owned and maintained by the Consumer.  If service is furnished at the Cooperative's the delivery point shall be the point of attachment primary line to Consumer's transformer structure unspecified in the contract for service. All wiring other electric equipment (except metering equipment of the delivery point shall be owned and maintained Service at Primary Voltage:  If service is furnished at primary distribution \$0.40 shall apply to the demand charge.  Terms of Payment:  The above rates are net and are due on the firmonth, the gross rates being 10% higher. In the exmonthly bill is not paid within 15 days from the day the gross rates shall apply.	ess otherwise spec- le lines and other y point shall be primary line voltage t of the Cooperative' nless otherwise , pole lines and t) on the load side d by the Consumer.  on voltage, a discount est day of each yent the current	
This Schedule Supersedes Schedule SGS 12/6/78		
Epergy.	HECKED Regulatory Commission 10V 5 1919  ATES AND TARIFES	
3-1-79	TERCULATE 10/1/7	0

ATE OF ISSUE	DASTER DESCRIBERANTE DE LOTTE DE LA
ISSUED BY Hansford T. Moyer	TITLE President
Name of Officer	
Issued by authority of an Order of the Energy	Regulatory Commission of Ky. in
	0/1/79

	Community, Town	
	E.R.C. NO3	
	2nd Revised S	HEET NO. 3
ming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. N	30.
and Ar roadway earbarecear	1st Revised	HEET NO. 3
CLASSIFICATION OF	SERVICE (I)	
Large General Service - Schedule LGS		RATE PER UNIT
112½ KVA or more of transformer capacity. All established rules and regulations of the Cooper Character of Service:  Three-phase 60 Hertz alternating current, a vailing voltage levels.  Monthly Rate:	ative.	
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$47.25 per met 4.31 per KW 1.802¢ per K
Determination of Billing Demand:  The billing demand shall be the maximum kil by the consumer for any period of fifteen consementh for which the bill is rendered, as indicated meter and adjusted for power factor as provided	cutive minutes during t ted or recorded by a de	he
Power Factor Adjustment:  The consumer agrees to maintain unity power practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 85%, the demand for billing demand as indicated or recorded by the demand mand divided by the per cent power factor.	ny time. Should such the time of maximum purposes shall be the	
and divided by the per cent power factor.	CHECKED Energy Regulatory Commission MAY 9 1980 by Steelman	
	elijaki lisering 1884. Seleki libergaran dir persayah mangrupulasan pindileki ARPA pingangrangsa teksi Nelja, Videos	nterfleren og en eg millet forstyrette mille betyrette flyste op etter 1920 viljetelet, verflette
THE OF ISSUE 9679 7 5-1-80 DATE	E EFFECTIVE April 18	, 1980

ATE OF ISSUE 3-1-79	DATE EFFECTIVE 10/1/79
ISSUED BY Hansford T. Moyer Name of Officer	TITLE President
Issued by authority of an Order of the Energy	
Case No. 7410 dated	10/1/79

	or City
E.R.C. NO. 3	
2nd Revised SH	EET NO. 3A
CANCELLING E.R.C. NO	. 3
1st Revised SH	EET NO. 3A
ERVICE	
	RATE PER UNIT
or seasonal service a in lieu of the monthly for service.  dance with the foregoing ending service less the rative may require a stimated bill for service.  per KWH equal to the Wholesale Power Supplier for line losses will ving average of such icable provisions as	ce,
CHECKED Energy Regulatory Commission MAY 9 1980	
	cancelling E.R.C. NO  1st Revised  SH  ERVICE  or seasonal service a in lieu of the monthly for service.  dance with the foregoing ecting service less the rative may require a stimated bill for service.  per KWH equal to the Wholesale Power Supplies for line losses will ving average of such icable provisions as  CHECKED  Energy Regulatory Commission

aum Cam Cdling Date Caledulas		
orm for filing Rate Schedules	For All Territ	
	E.R.C. NO. 3	•
	1st Revised S	HEET NO. 3A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. N	
Name of Issuing Corporation	Substitute Original	HEET NO. 3A
CLASSIFICATION OF S	ERVICE	B. C. of Philipped Spatial Section Sec
Large General Service - Schedule LGS		RATE PER UNIT
Minimum Charge:  The monthly customer charge. For temporary a minimum charge of \$530.16 per annum is required customer charge, payable at the time of request for temporary Service:  Temporary Service:  Temporary service shall be supplied in accordance of the supplied in accor	in lieu of the monthly or service.  rdance with the fore- addition to the fore- sconnecting service he Cooperative may of the estimated n and disconnection.  t per KWH equal to the holesale Power Supplie for line losses will ing average of such	C5-80
set out in 807 KAR 2:055 50:075	CHECKED  Tergy Regulatory Commission  NOV 5 1979	
by	RATES AND TARIFFS	
ATE OF ISSUE 3-1-79	EFFECTIVE 10/1/79	
SUED BY Hans ford T. Moyet Co. TITLE	President	

For All Territory Served Form for filing Rate Schedules . Community, Town or City E.R.C. NO.\_\_\_\_3 2nd Revised SHEET NO. 3B CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revised SHEET NO. CLASSIFICATION OF SERVICE RATE Large General Service - Schedule LGS PER UNIT Service Provisions: 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule Case No. 7410 CHECKED Energy Regulatory Commission 9 1980 RATES AND TARIFFS

PATE OF ISSUE	DATE EFFECTIVE April 18, 1980
ISSUED BY Hansford T. Moyer	TITLE President
Name of Officer	
Issued by authority of an Order of the Energy	Regulatory Commission of Ky. in
Case No. 7592 dated Apr	i1 18, 1980

UED BY	Ansford T. Moyer	DATE E	President	CHICAGO CONTRACTOR CON
P OP TOOM	3-1-79	DATES E	FERCTIVE 10/1/79	Car a made Librar van de 1
		Ru	ATES, AND TARRES	
to be a		by S	Rechmonst	
			OV 5.13/9	,
4. 特殊		Energy	Regulatory Commission	
	2.20		THE CHERT HE HELDER	
This Sch	edule Supersedes Schedu	le LGS 12/6/	78	
	s shall apply.	, s rrow the d		
onth, the gro	ss rates being 10% high s not paid within 15 da	er. In the e	vent the current	
erms of Payme The abov	nt: e rates are net and are	due on the f	irst day of each	
f \$0.40 shall	apply to the demand ch	arge.		
If servi	mary Voltages: ce is furnished at prim	- CAN SALE OF THE	ion voltage, a discount	
		January Chi		
lectric equip	ment (except metering education shall be owned and main	quipment) on	the load side of the	
	o Consumer's transformentract for service. A			
ne delivery p	ce is furnished at the oint shall be the point	of attachmen	primary line voltage t of the Cooperative's	
	the consumer.		hall be owned and	0
quipment on t	he load side of the del		3	4
he delivery p	oint shall be the meter t for service. All wir	ing point unl	ess otherwise specified	
ervice Provis 1. Deli	ions: very Point. If service	is furnished	at secondary voltage	
arge General	Service - Schedule LGS	Printed Street, and other rich substitute.	PRR UN	IT
-			RA	TE
	CIASSIF	ICATION OF SE	RVICE (I)	
			Original SHEET NO.	3B
leming-Mason me of Issuing	Rural Electric Cooperat	ive Corp.	CANCELLING E.R.C. NO. 3 Substitute	
			1st Revised SHEET NO.	3B
			E.R.C. NO. 3	
			Community, Town or City	
m for filing	Rate Schedules		For All Territory Served	· ·

For All Territory Served Form for filing Rate Schedules . Community, Town or City E.R.C. NO.\_\_\_\_3 2nd Revised SHEET NO. 4 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revised SHEET NO. 4 CLASSIFICATION OF SERVICE (I) RATE Outdoor Lighting Service - Schedule OLS PER UNIT Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn. Character of Service: Single-phase 60 Hertz 120 Volts alternating current. 175 Watt Mercury Vapor (approximately 7,000 luments) \$4.50 First year, or any portion thereof, \$54.00 per unit payable in advance. Thereafter, \$4.50 per month per unit. Term of Service: The minimum term of Outdoor Lighting Service shall be one year. Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purpose is: CHECKED KWH per unit gy Regulatory Commission Usage Month Usage Month KWH per unit July 67 January 105 87 August 65 See February March 80 September 77 75 October | 88 April RATES AND TARIFFS 71 November 87 May 96 59 December June This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. DATE EFFECTIVE April 18, 1980 DATE OF ISSUE Hansford T. Moyer TITLE President ISSUED BY

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7592 dated April 18, 1980

Name of Officer

For All Territory Served  Community, Town or City  E.R.C. NO. 3  1st Revised SHEET NO. 4  CLASSIFICATION OF SERVICE  (I)  CUID Outdoor Lighting Service - Schedule OLS  PER UNIT  Applicability:  Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Whinimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 July 67 Energy Signification Commission Amount Per Note of The Service Servi			
SALOP Per Unit   Start	Form for filing Rate Schedules	For All Territory Served	
SHEET NO. 4   CANCELLING E.R.C. NO. 3   Substitute Original   SHEET NO. 4		Community, lown of City	
Name of Issuing Corporation  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  (I)  CUtdoor Lighting Service - Schedule OLS  PER UNIT  Applicability:  Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Wininum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit Juny 105 July 67 Energy Regulstory Commission April 75 October 88 April 75 October 88 April 75 October 88 April 75 October 88 April 75 April 75 October 88 April April 75 October 87 April 75 December 96 This Fuel Clause is subject to all other applicable provisions as set		E.R.C. NO. 3	BAJENLASTINEZZZYN ZYDWOROWO
Name of Issuing Corporation  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  (I)  CUtdoor Lighting Service - Schedule OLS  PER UNIT  Applicability:  Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Wininum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit Juny 105 July 67 Energy Regulstory Commission April 75 October 88 April 75 October 88 April 75 October 88 April 75 October 88 April 75 April 75 October 88 April April 75 October 87 April 75 December 96 This Fuel Clause is subject to all other applicable provisions as set		1st Revised SHEET NO.	4
Substitute Original SHEET NO. 4  CLASSIFICATION OF SERVICE (I)  Outdoor Lighting Service - Schedule OIS  Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn. Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit Juny 67 Juny 65 April 75 Age Morth 80 September 77 March 80 September 77 May 71 November 87 May 71 November 87 May 71 November 87 December 96 This Fuel Clause is subject to all other applicable provisions as set		*	
CLASSIFICATION OF SERVICE (I)  Outdoor Lighting Service - Schedule OLS  Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment smount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit Usage Month KWH per unit January 105 February 87 August 65 April 75 October 88 April 75 October 88 May 71 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	COLUMN TO THE PROPERTY OF THE	CANCELLING E.R.C. NO. 3	in the proposition of the
Outdoor Lighting Service - Schedule OLS  Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit January 105 July 67 February 87 August 65 April 75 October 88 April 75 October 88 May 71 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	Name of Issuing Corporation		4
Outdoor Lighting Service - Schedule OLS  Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Gharacter of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit Usage Month KWH per unit January 105 February 87 August 65 April 75 April 75 October 88 March 80 September 77 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set		applingues and application of the second sec	MARTIN PROPERTY.
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 February 87 August 65 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	CLASSIFICATION OF	SERVICE (1)	Canada y Area ( The Canada )
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit January 105 July 67 February 87 August 65 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	Outdoor Lighting Service - Schedule OLS	*	
Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit June for Eck ED February 87 August 65 Energy regulatory Commission March 80 September 77 November 87 April 75 October 88 November 87 June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set	A 1 . 1 . 1 . 1	CBA UI	A A COMMENTS
Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 February 87 August 65 February 87 August 65 April 75 October 88 May 71 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set		controlled lighting	
Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 February 87 August 65 February 87 August 65 April 75 October 88 March 80 September 77 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set		105-	80
Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 January 105 July 67 February 87 August 65 April 75 October 88 March 80 September 77 November 87 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	Character of Service:	. •	
Monthly Rate:  175 Watt Mercury Vapor (Approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 February 87 August 65 August 65 August 65 April 75 October 88 May 71 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set			
Minimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 February 87 August 65 April 75 October 88 April 75 October 88 April 76 NV 5 1979 This Fuel Clause is subject to all other applicable provisions as set	Single-phase 60 Hertz 120 Volts alternating	current.	
Minimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January  105 July 67 February 87 August 65 April 75 October 88 April 75 October 89 April 75 November 77 November 87 June 79 December 96 This Fuel Clause is subject to all other applicable provisions as set	Monthly Rate:		
Minimum Charge:  First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January  105 July 67 February 87 August 65 April 75 October 88 November 96 This Fuel Clause is subject to all other applicable provisions as set	175		
First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January  105 July 67 February 87 August 65 April 75 October 88 April 75 October 88 May 71 November 96 This Fuel Clause is subject to all other applicable provisions as set	1/5 watt Mercury Vapor (Approximately /, 000	) luments) \$4.09 pe	r Unit
advance. Thereafter, \$4.09 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Puel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January  105 July 67 February 87 August 65 August 65 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set			
Term of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Puel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January  105  February  87  August  65  Energy Regulatory Commission  March  80  September  77  April  75  October  87  June  59  This Fuel Clause is subject to all other applicable provisions as set		per unit payable in	
The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	advance. Increasees, 74.05 per month per unit.	,	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit January 105 July 67 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set			
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	The minimum term of Outdoor Lighting Service	shall be one year.	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	Fuel Adjustment Clause		
KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month KWH per unit July 67  February 87  August 65  March 80  September 77  April 75  October 88  May 71  June 59  December 96  This Fuel Clause is subject to all other applicable provisions as set		by an amount per	
The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 96 This Fuel Clause is subject to all other applicable provisions as set	KWH equal to the fuel adjustment amount per KWH a	s billed by	
on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 March 80 September 77 April 75 October May 71 November 96 This Fuel Clause is subject to all other applicable provisions as set		1	
The monthly energy to which this clause applies for billing purposes is:  Usage Month January 105 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 59 December 76 November 96 RATIS AND TARIFFS This Fuel Clause is subject to all other applicable provisions as set		and is based	
purposes is:  Usage Month January 105 February 87 August 65 March April 75 April 75 May 71 June 59 December This Fuel Clause is subject to all other applicable provisions as set		ies for billing	
January 105 February 87 August 65 March 80 April 75 April 75 May 71 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	purposes is:		
February 87 August 65  March 80 September 77  April 75 October 88  May 71 November 87  June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set			D
March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set		Engrau Chrulatani Com	
April 75 October 88  May 71 November 87  June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set			
May 71 November 87  June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set	The state of the s		9
This Fuel Clause is subject to all other applicable provisions as set	May 71 November		41/
		The state of the s	S
OUT IN 60/ KAK 2:055		ole provisions as set	- La
	out in 80/ KAR 2:055		etterrier habit the retir
	ATE OF ISSUE 3-1-79 DATE	EFFECTIVE 10/1/79	per alternational

THE OF TOOR	LOS LES ESTA 2.2 V Se Comment de la commentación de
ISSUED BY Hansford T. Moyer	TITLE President
Name of Officer	
Issued by authority of an Order of the Energy	Regulatory Commission of Ky. in
Case No. 7410 dated 10	/1/79.

Form for filing Rate Schedules	For All Territory	THE RESERVE TO SECURE ASSESSMENT OF THE PARTY OF THE PART
	Community, Town or	
	E.R.C. NO. 3	
	2nd Revised SHEE	r No. 4A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO	3
Name of Issuing Corporation	1st Revised SHEE	And have been been desired and the first state of the
CLASSIFICATION OF SER	RVICE (I)	nipelleri disalahin museumin tidaganga di eksteriyo inspiran gari
Outdoor Lighting Service - Schedule OLS	nor recreate distribution and devict relation recreation records and enteredistage devices, four security	RATE PER UNIT
Additional Charges:  (a) For Non-Governmental members -  The above charge and term applies to lights mo cooperative poles with 120 volts available, or on to be set, within 150 feet of an existing 120 vol al secondary service poles, or conductor, is requagreement shall be extended in proportion to the poles needed in excess of one, at the rate of \$54 additional pole, all paid in advance at the time service. In the event a transformer must be inst be required to pay the installation cost of the textensions of primary line are required the total struction shall be paid by the member.  (b) For governmental members -  The above charges apply to lamps mounted on br charge applies to lamps mounted on existing poles where no additional poles are required. An addit per year will be added to the total charge as deteach additional pole required, unless the member cost of such additional poles.  Terms of Payment:  The above rates are net and are due on the fir the gross rates being 10% higher. In the event the gross rates being 10% higher. In the event the shall apply.  This Schedule Supersedes Schedule by the shall apply.	cooperative poles, t source. If addition ired the term of the number of additional .00 per year for each of commencement of alled, the member will ransformer. Where cost of such con-  ackets. The above of the Cooperative ional charge of \$2.00 ermined above for pays the installed  st day of each month, he current monthly bill ill the gross rates	

S-/-90 DATE EFFECTIVE April 18, 1980 DATE OF ISSUE Hansford T. Moyer TITLE President ISSUED BY Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 1st Revised SHEET NO. 4A Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Name of Issuing Corporation Substitute Original SHEET NO 4A CLASSIFICATION OF SERVICE (I) RATE Outdoor Lighting Service - Schedule OLS PER UNIT Additional Charges: (a) For non-governmental members -The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional I poles needed in excess of one, at the rate of \$49.08 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construct tion shall be paid by the member. (b) For governmental members -The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule OLS 12/6/78 CHECKED Energy Regulatory Commission DATE EFFECTIVE 10/1/79 ATE OF ISSUE Hansford T. Moyer President ISSUED BY Name of Officer issued by authority of an Order of the Energy Regulatory Commission of My. in 7410 dated 10/1/79 Case No.

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 8th Revised SHEET NO. 5B CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation . 7th Revised SHEET NO. 5B CLASSIFICATION OF SERVICE (I)RATE PER UNIT All Electric School - Schedule AES Applicability: Available to all public or non-profit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Charater of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge \$47.25 per meter Energy Charge (for all KWH) 3.351¢ per KWH Minimum Charge: The minimum annual charge will be not less than \$17.41 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. CHECKED **Energy Regulatory Commission** /-80 DATE EFFECTIVE April 18, 1980 DATE OF ISSUE TITLE President ISSUED BY

Hame of Officer

Case No. 7592 dated April 18, 1980

Issued by authority of an Order of the Energy Regulatory Commission of Ky: in

orm for filing Rate Schedules	For All Territor	y Served
	Community, Town	or City
	E.R.C. NO. 3	
	7th Revised S	REET NO. 5B
leming-Mason Rural Electric Cooperative Corp.		
Name of Issuing Corporation	CANCELLING E.R.C. No	
	6th Revised S	HEET NO. 5B
CLASSIFICATION OF	SERVICE	PRAL - Managament Andreas Annean Laborator - Mills - Managament - 2 Mar and Chilling
All Electric School - Schedule AES	aller enterlige betregt in effet in their verschieden an was welchelbelein in den nur de setten nurgeborden i	RATE PER UNIT
	terikkel tille vinn, til pill til förföld vidla; hvydrijk pillajate av vergen krysseppagi divinistet tillgan varien	
Applicability:  Available to all public or nonprofit private	schools whose total	1
energy requirement excluding lighting for athlet: by electricity furnished by the Cooperative.	ic fields, is supplied	000 (11)
		C5-80
<u>Character of Service</u> :  Single or three-phase 60 Hertz alternating of	current, at the	
Cooperative's prevailing voltage levels.		
Monthly Rate:		444.20
Customer Charge Energy Charge (for all KWH)		\$44.18 per Meter .03134 per KWH
Minimum Charge:		
The minimum annual charge will be net less	than \$16.07 per KVA of	
required transformer capacity as determined by the	e Gooperative.	
Term of Contract: Service under this rate schedule will be fur	cnished under an	, the second sec
"Agreement for Purchase of Power" for a term of	not less than five (5)	
years.		
	*	
	CHECKED  Energy Regulatory Commission	-
	NOV 5 1979	
	A Partie of	
b	RATES AND TARIFFS	
able to MANICAL	EFFECTIVE 10/1/79	nat alla Principi di un'arranganta di Contantina di Contan
SUED BY Hansford T. Moyer TITLE Name of Officer	President	
saued by authority of an Order of the Energy Regu		. in
ase No. 7410 dated 10/1/79		

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 6th Revised SHEET NO. 5C CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 5th Revised SHEET NO. 5C CLASSIFICATION OF SERVICE (I)RATE All Electric School - Schedule AES PER UNIT Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule AES - Case No. 7410 CHECKED Energy Regulatory Commission DATE EFFECTIVE April 18, 1980 DATE OF ISSUE TITLE President ISSUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

dated

Case No.

April 18, 1980

Name of Officer Issued by authority of an Order of the Energy		in
Hansford T. Moyer	DATE EFFECTIVE 10/1/79 TITLE President	
	NOV 5 1979  by Blesmond  RATES AND TARIFFS 2	
	CHECKED Energy Regulatory Commission	
		Assess on corps a continue
		The last continues to
This Schedule Supersedes Schedule AES 12/6/	78	Parameter (m. a. e
Terms of Payment:  The above rates are net and are due on month, the gross rates being 10% higher. In monthly bill is not paid within 15 days from the gross rates shall apply.	n the event the current m the date of the bill	
Fuel Adjustment Clause:  The above rate may be increased or dec.  KWH equal to the fuel adjustment amount per  Wholesale Power Supplier plus an allowance allowance for line losses will not exceed 10 twelve month moving average of such losses.	KWH as billed by the for line losses. The	C5-80
All Electric School - Schedule AES		RATE PER UNIT
CLASSIFICATION	OF SERVICE	normal programme and an extension of the second
Name of Issuing Corporation	4th Revised St	
leming-Mason Rural Electric Cooperative Corp.	5th Revised SE	
	E.R.C. NO. 3	
Form for filing Rate Schedules	For All Territory Community, Town	programmer of the second secon

Porm for filing Rate Schedules

Form for filing Rate Schedules For Special Contracted Consumer-Wyoming Community, Town or City E.R.C. NO. 3 2nd Revised SHEET NO. 6 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revised SHEET NO. 6 CLASSIFICATION OF SERVICE RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Applicability: Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity. Monthly Rate: \$94.35 per meter Customer Charge \$6.50 per KW Demand Charge per Billing KW 1.738c Per KWH Energy Charge (for all KWH) Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time or maximum demand is less than 85%, the demand for billing purposes shall be the the demand as indicated or recorded by the demand meter multiplied by 85% tory Commission and divided by the per cent power factor.

DATE OF ISSUE	6-79- 5-1-80 DATE	EFFECTIVE April 18,	1980
ISSUED BY Hansfo	ord T. Moyer TITLE	President	
Issued by authority of a		gulatory Commission of K	y, ia
Case No. 7592	dated April 18, 19	80	~ 1

*		
And the state of t	AND ASSESSMENT OF THE PARTY OF	ing
Community, Town	or City	
E.R.C. NO. 3		
1st Revised S	HEET NO. 6	
Substitute		
SERVICE	gen i 2-n-ven, numeralisanten janoanstenatumen men-rivo-	
smission Corporation	RATE PER UNIT	
located within the cally connected to the	C5-80	
executed by the consumer at the voltage of exist-acity.		ı
lowatt demand established cutive minutes during licated or recorded by provided below.	6.07 per KW .01627 per KWH	I
factor as nearly as by time. Should such the time of maximum purposes shall be the eter multipiled by 85%, R	ECKED gulatary Commission	
	Ist Revised Since Cancelling E.R.C. No. 3  Ist Revised Since Cancelling E.R.C. No. Substitute Original Since Corporation  Service Serv	SERVICE  mission Corporation  RATE PER UNIT  located within the cally connected to the  executed by the consumer  t the voltage of exist- city.  \$88.33 6.07 per KW .01627 per KWH  owatt demand established utive minutes during licated or recorded by provided below.  factor as nearly as by time. Should such the time of maximum purposes shall be the HECKED

ATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

Hansford T. Moyer

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in 1se No. 7410

dated 10/1/79

Form for filing Rate Schedules For Special Contract Consumer-Wyoming Community, Town or City E.R.C. NO. 3 2nd Revised SHEET NO. 6A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Iscuing Corporation . 1st Revised SHEET NO. 6A CLASSIFICATION OF SERVICE (I) RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - TETC Case No. 7410 CHECKED

Energy Regulatory Commission

DATE OF ISSUE 9-6-79 5-1-80 DATE EFFECTIVE April 18, 1980
DATE OF ISSUE 9-6-79 5-7-80 DATE EFFECTIVE April 18, 1980  ISSUED BY Hansford T. Moyey TITLE President  Name of Officer
Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

For Special Contracted Consumer-Wyoming Form for filing Rate Schedules Community, Town or City B.R.C. NO. 3 1st Revised SHEET NO 6A Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Substitute Name of Issuing Corporation Original SHEET NO 6A (I) CLASSIFICATION OF SERVICE RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power. C5-80 Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055 Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - TETC 12/6/78 CHECKED Energy Regulatory Commission

DATE OF ISSUE 3-1-79	DATE EFFECTIVE 10/1//9
SOUND BY Hanford T. Moyeryers	TITLE President
Name of Officer	A CONTRACTOR OF THE CONTRACTOR
Issued by authority of an Order of the Energy 7410	Regulatory Commission of Ky. in
Case No dated10	7/1/79

For Special Contracted Consumer-Dravo Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 2nd Revised SHEET NO. 7 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revised SHEET NO. 7 CLASSIFICATION OF SERVICE (I) RATE Special Contracted Service - Dravo Lime Company PER UNIT Applicability: Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule. Character at Service: Three-phase 60 Hertz alternating current, nominal 69,000 volts. Monthly Rate: Customer Charge \$277.50 per meter \$3.85 per KW Demand Charge per Billing KW Energy Charge (for all KWH) 1.701¢ per KWH Determination of Billing Demand: The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation. CHECKID Energy Regulatory Commission MAY 9 1980 RATES AND TARIFFS DATE EFFECTIVE April 18, 1980 TITLE President Hansford T. Moyer ISSUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky, in

Form for filing Rate Schedules		Gormunity, Te	own or City	sumer-Drav
	- 1	lst Revised		
Fleming-Mason Rural Electric Cooperative Name of Issuing Corporation	Corp.	ANCELLING E.R.C. Substitute Original	NO.	3 economismos en roccus
CLASSIFICA	TION OF SERV	(I)	n Period and Community (Community Community Community Community Community Community Community Community Communi	cleumougus. Bys or TC 402
Special Contracted Service - Dravo Lime	Company	the application of the contribution of the security of the contribution of the contrib	PER UN	TE
Applicability:    Applicable to consumer's lime mining Cooperative's service territory, but not Cooperative's distribution system.  Condition:    An "Agreement for Purchase Power" she consumer for service under this Schedule Charater at Service:    Three-phase 60 Hertz alternating cur	electricall	y connected to t	he 05	- 80
Monthly Rate:	reire, nomina	1 07,000 00123.		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)				per KW 91 per KWH
Determination of Billing Demand: The billing demand shall be the same by the Cooperative's supplier of power a Dravo substation.	billing demand energy de	and established livered to the		
		(all		
		,		
		Language Control	-	
	The second secon	E C K E D		
	AND NO	V 5.1979		
the grant of the second	by Ba	Redmand		
	HAIE	S AND CARRERS		
TE OF ISSUE 3-1-797	DATE EFFE	CTEVE 10/1	/79	CONTRACTOR OF THE STREET
SSUED BY Hansford T. Moyer	TITLE	President	1	
Name of Officer saued by authority of an Order of the Ene	a wall day	to make unaphilit majorithm maket upon house his form a mile una sonne		PP-Andreas

Form for filing Rate Schedules

ISSUED BY

Case No.

Name of Officer

7592

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in dated April 18, 1980

For Special Contracted Consumer-Dravo Community, Town or City E.R.C. NO. 3 2nd Revised SHEET NO. 7A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Mame of Laguing Corporation 1st Revised SHEET NO. 7A CLASSIFICATION OF SERVICE (I) RATE Special Contracted Service - Dravo Lime Company PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - Dravo Case No. 7410 Energy Regulatory Commission 1AY 9 1980. DATE EFFECTIVE April 18, 1980 DATE OF ISSUE Hansford T. Moyer President

SUED BY Hansford T. Moyer	TITLE President
TE OF ISSUE 3-1-79	DATE EFFECTIVE 10/1/79
	By B Rechmonof
	NOV 5.1979
	Energy Regulatory Commission
	CHECKED
This Schedule Supersedes Schedule SCS - DRAV	70 12/6/78
monthly bill is not paid within 15 days from the gross rates shall apply.	
The above rates are net and are due on nonth, the gross rates being 10% higher. In	
s subject to all applicable provisions as s	set out in 807 KAR 2:055
The allowance for line losses will not exceed a twelve month moving average of such los	sses. This Fuel Clause
WHH equal to the fuel adjustment amount per the Wholesale Power Supplier plus an allowan	ace for line losses.
The above rate may be increased or decr	
Fuel Adjustment Clause:	///
Minimum Charge: As specified in the Agreement for Purch	nase Power
Special Contracted Service-Dravo Lime Compan	RATE PER UNIT
CLASSIFICATION	of service (I)
	Original SHEET NO. 7A
eming-Mason Rural Electric Cooperative Corp. me of Issuing Corporation	CANCELLING E.R.C. NC. SUBSTITUTE
	1st Revised SHERT NO. 7A
	E.R.C. NO. 3
	Community, Town or City

dated

Case No.

### Exhibit A

### FLEMING-MASON RECC

## Average Cost Differential data June 7, 1979-June 6, 1980

Α.	Overhead:	
	Poles, Grounds, Primary insulators, etc.	\$7,986.41
	Conductor, (Primary, secondary, hardware)	6,275.48
	transformers, hardware	5,787.91
		\$20,049.80
	8520 pole line conductor @ \$20,049.80 =	\$2.35 per. ft.
в.	Underground:	
	Conductor, (Primary, Secondary, terminals, loop feed)	\$9,113.03
	Transformers, pads, grounds, pedestials	
	connectors, etc.	21,143.48
	Trench, backfill, conduit, sand, etc.	12,827.99
	:	\$43,084.50
	7,880' UG Conductor @ \$43,084.50 =	\$5.47 per ft.

## C. Cost Differential:

\$5.47 per foot less \$2.35 per foot equals \$3.12 per foot differential.

(-7-80)

CHECKED
Energy Regulatory Commission

JUN 2 6 1979

by Alexand
ENGINEERING DIVISION

•	All Area Served by the FOR Cooperative
	P.S.C. Ky. No. 1
	Original Sheet No. 1
Fleming-Mason R.E.C.C.	Cancelling P.S.C. Ky. No.
	Sheet No.
RULES AND R	EGULATIONS

The Cooperative will install underground distribution lines to a

# A. Installation of Underground Distribution System Within New Subdivision

residential subdivision under the following conditions:

- 1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
- 2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.

DATE OF ISSUE June 1 1973	DATE EFFECTIVE June	7 1	973
Month Day Year	Month	Day Y	ear
ISSUED BY Hansford T. Moyer Presiden	G.H.EBGx 528 Pries	ningsburg	,Ky
Name of Officer Title	PUBLIC SERVICE CON Address		
Hansford Ti Money	JUL 1 0 1973		
	by ORIC		

	All Area Served by the Cooperative
	P.S.C. Ky. No. 1
	Original Sheet No. 2
Fleming-Mason R.E.C.C.	Cancelling P.S.C. Ky. No
	Sheet No.
RIII.ES AN	D REGULATIONS

- A non-refundable payment shall be made by the Applicant equal 5. to the difference between the cost of providing underground facilities and that of providing overhead facilities. ment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146 (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
- 7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.

DATE	OF	ISSUE JA	ine	1	1973	DATE	EFFECTIVE	June	7	1973
		Mor	ath	Dav	Year		1	Month	Dav	Year

ISSUED BY Hansford T. Moyer President P. G. Box 328, Flemingsburg, Ky.

Name of Officer Title PUBLIC SERVICE COMMINMENT ESS

Hansfudet, Mayer

JUL 1 0 19/3

	All Area Served by the FOR Cooperative
	P.S.C. Ky. No. 1
	Original Sheet No. 3
Fleming-Mason R.E.C.C.	Cancelling P.S.C. Ky. No.
	Sheet No
RULES AND	REGULATIONS

- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Fleming-Mason RECC Specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Fleming-Mason RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

DATE OF ISSUE June 1 1973 DATE Month Day Year

DATE EFFECTIVE June 7 1973
Month Day Year

Name of Officer Title PUBLIC SERVICE COLANGESS

Handond T. Moyer

JUL 1 0 1973

ENGINEERING DIVISION

	All Area Served by the FOR Cooperative
	P.S.C. Ky. No. 1
	Original Sheet No. 4
Fleming-Mason R.E.C.C.	Cancelling P.S.C. Ky. No.
	Sheet No.
RULES Al	ND REGULATIONS

# Rights of Way and Easements

- The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- 2 Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade. and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.
- The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definitions of terms).

DATE OF ISSUE June Day

DATE EFFECTIVE June Month

CHECKED ISSUED BY Hansford T. Moyer President Proposition 328 Flemingsburg, Ky.

Name of Officer

Title

Address

Transford T. Moyer

#### RULES AND REGULATIONS FOR THE OPERATION OF

FLEMING-MASON RURAL ELEC. COOP. CORP.

### I. Application of Rules and Regulations

These Rules and Regulations apply to each and every consumer. They are a part of every contract for service made by the System, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the System's offices and are open to inspection by the public.

They may be revised, amended, supplemented or otherwise changed from time to time in accordance with provisions of the Board of Directors and such changes shall have the same force as the present ones.

### II. Application for Service

#### 1. Service Contract

The System will require each prospective member to sign an application for each service and to agree to abide by the Rules and Regulations and Standard Requirements of the System.

# 2. Place of Application

Application must be made at the office of the System or to a duly authorized agent or employee. 1 80 ort 9,1956

# 3. Contract Data

The application shall contain a description of the premises to be served, whether applicant is owner, agent or tenant of the premises, and such other information the System reasonably desire.

# 4. Right to Reject

The System reserves the right to reject any application for service not available under its rate schedules, or which involves excessive cost, or which might affect the supply of service to others, or for other good and sufficient reasons.

# 5. Special Contracts

Standard contracts shall be for a term of one year, but where large or special investment is necessary for the supply of service, contracts of longer term, or with special guarantee of revenue, or both, may be requested to safeguard such investment.

#### 6. Acceptance

An application or contract when accepted by an officer or authorized agent of the System, shall constitute the contract between the consumer and the System, and no agent has power to modify, alter, or waive any of its conditions.

#### III. Classifications of Consumers

Service shall be classified for the purpose of determining the applicable rate schedule in accordance with the nature of the members' establishment.

- 1. A Residential Service shall be defined as service to a single private house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household. It shall include any private garage adjacent to, connected with an used exclusively by the resident. The residential rate shall not apply to the following types of establishment, service to which shall be classified as commercial: Hotels, recognized rooming houses, clubs, orphanages, homes for the aged or indigent, tourist camps and cabins for transient guests.
- 2. A Farm Service shall be defined as service at one point of connection to a single farm house together with its adjacent farm buildings and farm equipment.

If two or more residences are located on the same farm each should be served separately unless the System has a rate schedule for Farm Tenant Service which provides otherwise.

If three-phase service is required on the farm it will be furnished on the applicable rate for three-phase power service. In such cases all farm and home usage may be included in the power service, or if the consumer prefers two separate services may be installed.

ort quare

- 3. A Commercial Service shall be defined as service at a single point of connection, to any business enterprise (other than a farm) institution or organization. Service may be used for all purposes including lighting and power and will be furnished under the rate for Commercial and Small Power Service provided the required transformer capacity does not exceed 25 KVA.
- 4. Exceptions to the Commercial classification shall be made in case of small churches, schools and community halls requiring not over 10 KVA of transformer capacity. These small institutions shall be given the advantage of special rate schedule for Service to Schools, Churches, and Community Halls.
- 5. A Power Service shall be defined as service at a single point of connection to any consumer using service primarily for electric motors. Incidental lighting may be included on the same service. Power Consumers requiring less than 25 KVA of transformer capacity shall be classified as Small Power Consumers and serviced under the rate schedule for Commercial and Small Power Service. Those requiring more than 25 KVA of transformer capacity shall be classified

as Large Power Consumers and served under a rate schedule for Large Power Service containing a demand charge.

- 6. Combination Residential and Commercial Service. A member having his residence and place of business on the same premises may receive service for both at a single point of connection and through a single meter if he so desires, in which case the service shall be classified as Commercial. If he prefers he may obtain residential service on his residence provided a separate commercial service is furnished to his place of business.
- 7. Distinction between Farm and Commercial Service. Farm Service shall include in addition to all other uses of energy on farms the use of energy for processing of materials produced on the farm served; for example, feed grinding, or milk pasteurizing. On the other hand, if the materials are produced elsewhere as in the case of commercial feed grinding plants, commercial poultry hatcheries, creameries, etc., the service shall be classified as commercial.
- 8. Required Transformer Capacity. The term "required transformer capacity" used in connection with determining the minimum bill under a rate schedule or in distinguishing between the use of the small power rate schedule and the large power rate schedule shall be taken to mean the capacity which is required to carry the consumer's load rather than the capacity installed. The System may find it convenient or advisable to install larger transformers than actually required. Where two or more consumers are served from the same transformer, the minimum charge for each shall be based on the transformer capacity which would normally be installed for his individual requirements. ort 9,1975

#### IV. Deposit

1. Requirement of Deposit.

Where an applicant's credit is not established, or where the credit of a consumer with the System has become impaired, or where the System deemed it necessary, a deposit. or other guarantee, satisfactory to the System, may be required as security for the payment of future and final bills, before System will render or continue to render service.

#### 2. Amount of Deposit

- a. The deposit should be approximately the maximum estimated amount which would accrue for sixty days! service at applicable rate or rates.
- b. For summer cottage and commercial resort consumers, the System shall require a deposit equal to the annual minimum charge.

#### 3. Prior Debts

Service will not be furnished to former consumers until any indebtedness to the System for previous service has been satisfied.



4. Refund of Deposit

The deposit will be refunded upon the payment of all charges due the System under any of the rate schedules or construction agreements and surrender of deposit receipt properly endorsed or upon signing a cancellation receipt for same.

5. Interest.

No interest in any form will be allowed on deposits placed with the System for service, except as may be required by State laws.

#### V. Consumer's Wiring and Equipment

1. Consumer's Installation

Consumers' service entrance equipment and meter connections shall be installed in accordance with instructions of System and shall be subject to inspection and approval by System and other agencies having jurisdiction.

System may refuse to make connections to consumer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

Every change in the wiring or repairs involving a change must also be inspected and approved.

#### 2. Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

The following general requirements should be adhered to in all power installations:

a. Single Phase: No motors in excess of 10 H.P. will be permitted to operate on single phase lines. All motors from 2 H.P. and including 3 H.P. shall be provided with good line starting equipment as recommended by the various manufacturers.

b. Three Phase: All motors from 2 H.P. to but not including 7½ H.P. shall be provided with good line starting equipment as recommended by the various manufacturers.

NOTE: All motors above 3 H.P. single phase and above 5 H.P. three phase shall be provided with an adequate current limiting starting device. By adequate, is meant one which does not permit an intolerable light flicker. In general, a responsible manufacturer's motor starting device, which shall automatically return to starting position on interruption of service, and which will limit the starting current to 11 amperes per H.P. will prove itself to be adequate in preventing an intolerable

light flicker. If inadequate, the manager will, by preliminary agreement, require the manufacturer to agree to replace it with an adequate starter.

#### 3. Arc. Welding Installations

Single phase high reactance arc welder installations are a source of trouble from a voltage regulation standpoint as well as a general hindrance to good radio reception. Because of this situation and for the best interests of the membership, arc welding equipment should be operated from motor-generators only. Where the load exceeds  $7\frac{1}{2}$  H.P., these should be operated on either \*V\* phase or 3 phase connections.

#### 4. Point of Delivery

The consumer should communicate with the System, giving exact location of the premises and the details of all current consuming devices which are to be installed, upon receipt of such information the System will designate a point of delivery at which service connections will terminate and near which the consumer must provide, free of expense to the System, a suitable place, satisfactory to the System, for the transformer or transformers, meter or meters, or other equipment of the System, which may be necessary for the fulfillment of such contracts as the consumer may enter into with the System.

### 5. Service Extension

Wiring of any premises for connection to overhead lines must be brought outside of the building-wall to a location designated or approved by the System at which point the wiring must extend at least three feet for attachment to the System's service supply lines.

# 6. Underground Service

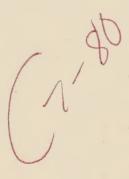
Consumers desiring an underground service from overhead wires must bear the excessive cost incidental thereto. Specifications and terms for such construction will be furnished on request.

### 7. Non-Standard Service

Consumer shall own, maintain, and operate all substation and transforming equipment where voltage, phase, or frequency is desired other than at which service is rendered and metered under the terms of the applicable rate schedule.

#### 8. Service Connection

Service connections will not be made until the wiring of the premises is actually in progress or has been completed in accordance with the System's Standard Requirements. This is necessary for the protection of the consumer and the System is not responsible for any defect in the wiring or devices on consumer's premises.



#### 9. Limit of Responsibility

System will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines, equipment or apparatus, unless specifically provided for in schedules or agreements, except meters and meter accessories, beyond this point.

#### VI. Consumer's Responsibility

#### 1. Nature of Service

System's undertaking extends only to the supplying of service at the point of delivery. Consumer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, additions, or repairs to any part of consumer's installation.

### 2. Consumer's Liability

Consumer assumes full responsibility for the current upon consumer's premises at and from the point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used in connection with the service. Consumer shall indemnify, save harmless and defend the System against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on consumer's side of point of delivery. ort 9,1956

### Changes in Consumer's Wiring and Equipment

All equipment supplied by the System for the use of each consumer has a definite capacity and for this reason, it shall be the responsibility of the consumer to notify the System in writing before any change is made in the load characteristics or change of purpose, or of location of, his installation. Failure to give such notice shall render the consumer liable for any damage to meters or accessories, transformers, or wires, of the System, caused by the additional or changed installation.

### 4. Protection by Consumer

Consumer shall protect the equipment of the System on his premises and shall not interfere with or alter or permit interference with or alteration of System's meters or other property except by duly authorized representatives of the System.

Any loss or damage to the property of the System due to, or caused by, or arising from, carelessness, neglect or misuse by consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by consumer.

#### 5. Tampering

If the meters or other property belonging to the System are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the System may estimate is due for service rendered but not registered on the System's meter, and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

#### VII. Access to Premises

Duly authorized representatives of the System shall have the right of ingress to and egress from the premises of Consumer at all reasonable times for the purpose of reading, testing, inspecting, repairing, replacing or removing its meters or other property, or inspecting the Consumer installation or for the purpose of removing its property on the termination of its contract or on discontinuance of service from whatever cause.

#### VIII. Continuity of Service

#### 1. Regularity of Supply

The System will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of Court, or other acts reasonably beyond the control of System, it shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

#### 2. Notice of Trouble

Consumer shall give immediate notice at the office of the System of any interruptions, or irregularities or unsatisfactory service and of any defects known to Consumer.

System may at any time that it deems necessary, suspend the supply of electrical energy to any Consumer or Consumers for the purpose of making repairs, changes, or improvements upon any part of its system.

It shall make effort to furnish reasonable notice of such discontinuance to Consumers, where practicable.

#### 3. Relocation of Delivery Point

If the System shall be required to place underground any portion of its wires, or service supply lines, or relocate any poles or feeders, the Consumer shall change the location of his point of delivery at his own expense.

### IX. System's Right to Discontinue Service

#### 1. Without Notice

The System reserves the right to discontinue the supply of



	سند بالاستان الاستان ا الاستان الاستان		
	FOR All Areas Served		
	P. S. C. Ky. No. 2		
	1st Revised Sheet No. 8		
F1	eming-Mason Rural Electric Cooperative Cancelling P.S.C. Ky. No. 2		
	Original Sheet No. 8		
	RULES AND REGULATIONS		
electric service to any Consumer or Consumers without notice for any of the following reasons:			
<ul> <li>a. For fraudulent representation as to the use of electric service.</li> <li>b. For any disapproval of Consumer's equipment or installation on account of defects or hazardous conditions.</li> <li>c. For repairs or emergency operations.</li> <li>d. For unavoidable shortage or interruptions in the System's source of supply.</li> <li>e. Whenever such action is necessary to protect System from fraud or abuse.</li> <li>f. Upon cancellation of contract.</li> </ul>			
2. <u>W</u>	. With Reasonable Notice  The System reserves the right to discontinue service on reasonable notice:		
a. b.	For non-payment of bill.		
3. <u>s</u>	If these Rules and Regulations or the System's Standard Requirements are violated.  ervice Trip Charge  ENGINEERING DIVISION		
A charge will be made for each service trip made for the following reasons:			
a.	a. Atrip charge of \$3.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.		
<b>b</b> .	A trip charge of \$4.00 will be made to collect a delinquent bill after written notice has been sent to the consumer stating that if the bill is not paid by a certain date, the service will be disconnected.		
c.	A trip charge of \$4.00 will be made to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's rules and regulations.		

shows that the meter was not more than 2% fast.
A trip charge of \$2.00 will be made for a trip for regular reconnection at same location when off due to desire of consumer.
Foreign Electricity No other source of supply of electricity shall be introduced or used by consumer in conjunction with service supplied without written consent of System. DATE OF ISSUE August 30 1962 DATE EFFECTIVE Mav

A trip charge of \$2.00 will be made for a request meter test if such test

1962 Month Day Year Month Day to Vac-D. D. Porter President Flemingsburg, Kentucky ISSUED BY

Name of Officer

d.

e,

Title

Address Issued by Authority of an Order of the Public Service Commission of Kentucky in FREE WA ADDA Jalas W.

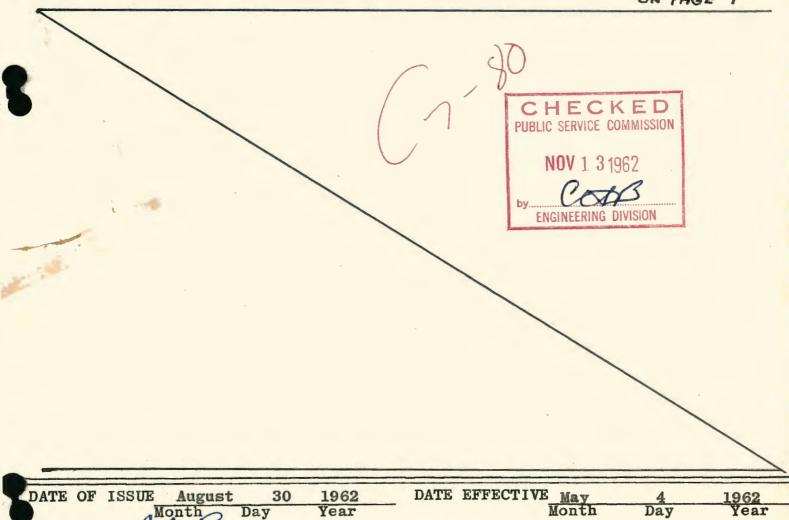
	And the second s
y let is the library of	FOR All Areas Served
Fleming-Mason Rural Electric Coop. Corp.	P. S. C. Ky. No. 2  Original Sheet No. 8a  Cancelling P.S.C. Ky. No. 2  Original Sheet No. 8
RULES AND REGUL	ATIONS
XI. Resale of Service  All purchased electric service on t be supplied exclusively by the System, a	he premises of the Consumer shall not,

directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any part thereof, without the consent of the System.

### XIII Meters

### 1. Separate Meter for Each Service

CONTINUED The System will normally furnish a single meter at the ON PAGE 9



& a. the D. D. Porter ISSUED BY Name of Officer

Month Day

President Title

Year

Flemingsburg, Kentucky Address

point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the System shall be billed separately at each such point and the registrations of such meters shall not be added for billing purposes.

#### 2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a Consumer, but reserves the right to make a charge sufficient to cover the expense involved when such test shows the meter to be correct within two percent.

#### 3. Non-registration of Meter

When a meter fails to correctly register the amount of electricity consumed, during any period, the amount of the bill will be estimated by averaging the amount for the periods immediately preceding and subsequent to such defective registration.

#### 4. Special Measurement

The System shall have the right, at its option and at its expense, to place special meters or instruments, on the premises of any Consumer for the purpose of special tests of all or any part, of the Consumer's load. od a, ight

# XIII. Billing

### 1. Billing Period

Bills for regular service will be rendered monthly from meter readings taken at the most convenient period of the month, or otherwise computed according to System's Rate Schedules and Rules and Regulations then in effect, and shall be due on the date determined by the System.

Bills for special, or short term service, including the cost of connecting and disconnecting, may be rendered at the discretion of System, and shall be payable on demand. All bills for regular services are payable monthly, during business hours at the office of the System or at such other places as may be designated by the System.

# 2. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if Consumer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Consumer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

#### 3. Prompt Payment

Any consumer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied, provided Consumer is not delinquent on any previous bill.

### 4. Failure to Pay

At any time, if Consumer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for thirty days after payment is due, System shall have the right either to cancel the contract - in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to System as liquidated damages - or to discontinue all service under contract, until all payments due from Consumer shall have been made.

### 5. Failure to Receive a Bill

Failure to receive bill will not entitle Consumer to any discount or to the remission of any charge for non-payment within the time specified.

#### XIV Rights-of-Way

### 1. Term and Rentals

When the premises of a Consumer is so located that he can be served only by facilities extending over the property of another the Consumer shall accept service for such terms as is provided in the permit or agreement covering the location and the maintenance of service-equipment, and he shall reimburse System for any and all special, or rental, charges that may be made for such rights by said permit or agreement. ortalast

(7-80

# 2. Procurement by Consumer

Consumers applying for the construction of an extension may be required to secure to, and for, the System, all necessary and convenient rights-of-way and to pay the costs incident thereto.

# 3. Delays

Applications for service from an extension to be constructed where a right-of-way is not owned by the System, will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

# XV. Beginning and Ending Service

Any Consumer starting the use of service without first notifying and enabling the System to read the meter will be held responsible for any amount due for service supplied to the premises from time of last reading of meter, immediately preceding his occupancy, as shown by System books. Consumer shall give written notice of intended removal from premises and is liable for service taken after notice to terminate his contract, until meter is read and disconnected.

Notice of discontinuance of service prior to the expiration of a contract-term will not relieve a Consumer from any minimum. or guaranteed, payment under any contract or rate.

#### XVI. Extensions

#### 1. Rates, Terms and Conditions

The System's overhead distribution system will be extended to supply new Consumers who elect to take service under the rates of the System and the provisions of its line extension requirements.

#### 2. Trunk Line Construction

The System will construct, own and maintain overhead supply facilities, either secondary, primary, or high tension, located on the highway, or on rights-of-way acquired by the System and used or usable as a part of System's general supply system.

### 3. Obligation to Extend

The System's obligation to extend its facilities to a new point of delivery is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the business to be supplied.

# 4. Special Extensions

Where the business in prospect does not warrant the expenditure required to serve it, the System will determine, from the circumstances of each case, what guarantees of revenue, or what financing, shall be required of the Consumer. 1 80 ort 9,19 56

# XVII. General

# 1. Office of System

Whenever these regulations provide that notice be given or sent to the System, or office of the System, such notice delivered or mailed, postage prepaid, shall be deemed sufficient.

# 2. No Prejudice of Rights

The failure by the System to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

### 3. Billing Changes

Where Consumers are found to be on an improper rate, as the result of an investigation, made at Consumer's request or by routine inspection, the change of billing to the proper rate will apply to the bill for the month during which the eheck is made.

### 4. Exceptional Cases

The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the System may modify or adapt its supply terms to meet the peculiar requirements of such cases.

### 5. Assignment

Subject to the Rules and Regulations, all contracts made by the System shall be binding upon, and oblige, and inure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

# Definitions of Terms and Explanation of Abbreviations

A.C.

Alternating current

Available rate

A rate which may be obtained by a consumer if his use of service conforms to the character of supply contemplated in the rate, and his location is such that this service can be supplied from existing facilities of System or can be reached by an extension not exceeding 1000 feet in length.

Billing demand

The assessed or measured demand after correction, if any, for power factor.

Connected load

The aggregate of all devices on the premises of the Consumer which are connected to the System's service, or which can be simultaneously connected by the insertion of fuses or by closing of a switch, the manufacturer's correct rating being used to determine the magnitude of the load. In the absence of such manufacturer's rating or whenever a test by the System shall indicate improper design or rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.

Continuous service

Service which the System endeavors to keep available at all times.

Consumer

Any person, partnership, association, or corporation lawfully receiving service from the System.

Demand

The maximum rate-of-use of energy. The demand may be:

Measured by a recording or indicating instrument showing, unless otherwise specified, the greatest fifteen-minute-rate-of-use of energy.

Estimated at the percent of the connected load or other basis specified in the service classification.

Specifically determined. In the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent

or subject to violent fluctuation, the demand may be estimated instead of measured, as provided in service classification.

Energy charge A charge based on kilowatt-hours use.

Hp; horsepower As used herein, horsepower shall be computed as the

equivalent of 746 watts.

KVa; kilovoltampere Unit of measurement of rate-of-use which determines

electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.

Kw; kilowatt Amount of measurement of rate-of-use of electrical

energy; 1,000 watts.

Kw-hr; kilowatt-hour Unit measurement of quanity of energy; an amount equivalent to the use of 1,000 watts for one hour.

Limited period service Service which will be supplied only during certain hours of the day or days of the year, as stated in

the rate or rider to which it applies.

Month

A month under the Tariff means one-twelfth of a year,
or the period of approximately thirty days between
two regular consecutive readings of the System's meter

or meters installed on the Consumer's premises.

Point of delivery That single point at which the service supply lines or other equipment of the System terminate and the Con-

sumer's facilities for receiving the service begin.

Power factor As used herein, power factor is, in a single phase circuit, the ratio of the watts to the voltamperes, and in

a polyphase circuit, is the ration of the total watts to the vector sum of the voltamperes in the serval phases.

Pronouns The masculine, singular, pronoun relates to Consumer,

whether male, female, partnership or Corporation.

Property-line The division-line between land held in or for private use, and land in which the public or the System has a

right of use; or, the division line between separately owned or occupied land.

owned or occupied land.

Service The supply of capacity for use by the Consumer, including all things done by the System in connection with such

supply.

Standard Single-phase Alternating current, 60 cycles, mominally 120 volts, Secondary 2 wires, or nominally 120-240 volts, 3 wires,

Standard Polyphase Alternating current, 60 cycles, nominally 240 volts, Secondary 3 phase, 3 wire.

Standard Primary Unregulated alternation current, subject to special contract.

Standard High Tension Unregulated alternating current, subject to special contract.

#### Exhibit A

#### FLEMING-MASON RECC

#### Average Cost Differential Data

June 7, 1980--June 6, 1981

#### A. OVERHEAD:

Poles, Grounds, Primary insulators, etc.	\$10,542.06
Conductor, (primary, secondary, Hardware)	8,283.63
Transformers, hardware	7,640.04
	\$26,465.73

8,520' pole line conductor @\$26,465.73 = \$3.11 per ft.

#### B. UNDERGROUND:

Conductor, (primary, secondary, terminals, loop feed)	\$12,029.20
Transformers, pads, grounds, pedestials, connectors, etc.	27,909.39
Trench, backfill, conduit, sand, etc.	16,932.95
	\$56.871.54

7,880' U.G. Conductor @\$56,871.54 = \$7.22 per ft.

#### C. COST DIFFERENTIAL:

\$7.22 per foot less \$3.11 per foot equals \$4.11 per foot differential

CHECKED
Energy Regulatory Commission

JUL 7 1980

RATES AND TARIFFS